

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2014 QUARTERLY FILING - JULY THRU SEPTEMBER 2014
000s

Stranded Cost (SC) Balances

	<u>07/01/14</u> <u>Stranded Cost</u> <u>Balance</u>	<u>(Decr)/Incr for</u> <u>the three months</u> <u>ended</u> <u>09/30/14</u>	<u>09/30/14</u> <u>Stranded Cost</u> <u>Balance</u>
1 Part 1 - Rate recovery bonds (RRB)	\$ (2)	\$ -	\$ (2)
2 Part 2 - IPP Bio-energy Savings	290	(73)	218
3 IPP Buyouts/Buydowns & Savings	4,747	(376)	4,371
4 IPP Buyouts/Buydowns/Adjustments	-	-	-
5 Cumulative Net SCRC (Over)/Under Recovery	<u>(7,982)</u>	<u>7,906</u>	<u>(75)</u>
7 Total stranded cost (L1+L2+L3+L4+L5+L6)	<u>\$ (2,946)</u>	<u>\$ 7,458</u>	<u>\$ 4,512</u>

Stranded Cost Recovery Charge (SCRC)

	<u>Total for</u> <u>the three months</u> <u>ended</u> <u>09/30/14</u>
8 Revenues:	
9 Stranded Cost Recovery Revenues	<u>\$ (1,305)</u>
10 Cost:	
11 Part 1 - RRBs, principal, interest & fees	-
12 Part 2 - Ongoing cost	<u>6,602</u>
13 Total cost (L10+L11):	<u>\$ 6,602</u>
14 Net SCRC (Over)/Under Recovery (L12-L8)	<u>\$ 7,907</u>

Notes:

All amounts above are supported on page 2.
Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2014 QUARTERLY FILING - JULY THRU SEPTEMBER 2014
000s

Stranded Cost (SC) Balances

	Reference	01/01/14												Stranded Cost Balance			
		Stranded Cost Balance	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014		December 2014		
1 Part 1 - Rate recovery bonds (RRB)	Page 4	\$ (2)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(2)
2 Part 2 - IPP Bio-energy Savings	Page 5	436	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	-	-	-	-	-	218
IPP Buyouts/Buydowns & Savings	Page 5	5,498	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	-	-	-	-	-	4,371
3 Cumulative SCRC (Over)/Under Recovery	L11	6,819	(1,991)	(1,716)	(381)	710	915	(12,337)	1,718	4,515	1,673	-	-	-	-	-	(75)
4 Total stranded cost		\$ 12,751	\$ (2,141)	\$ (1,865)	\$ (531)	\$ 560	\$ 765	\$ (12,486)	\$ 1,569	\$ 4,366	\$ 1,524	\$ -	\$ -	\$ -	\$ -	\$ -	4,512

Stranded Cost Recovery Charge (SCRC)

		January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 2,126	\$ 2,703	\$ 2,403	\$ 2,094	\$ 2,064	\$ 2,246	\$ 732	\$ (1,613)	\$ (424)	\$ -	\$ -	\$ -	12,332
7 Cost:														
8 Part 1 - RRBs, principle, interest and fees	Page 4	-	-	-	-	-	-	-	-	-	-	-	-	-
9 Part 2 - Ongoing costs	Page 5	135	988	2,022	2,804	2,979	(10,091)	2,450	2,902	1,250	-	-	-	5,438
10 Total Stranded Cost (L8+L9)		135	988	2,022	2,804	2,979	(10,091)	2,450	2,902	1,250	-	-	-	5,438
11 Net SCRC (Over)/Under Recovery (L10-L6)		\$ (1,991)	\$ (1,716)	\$ (381)	\$ 710	\$ 915	\$ (12,337)	\$ 1,718	\$ 4,515	\$ 1,673	\$ -	\$ -	\$ -	(6,894)

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2014 QUARTERLY FILING - JULY THRU SEPTEMBER 2014
000s

Revenue By Class	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
1 Stranded Cost Revenue													
2 Residential	\$ 818	\$ 1,174	\$ 1,032	\$ 926	\$ 829	\$ 823	\$ 197	\$ (634)	\$ (584)	\$ -	\$ -	\$ -	\$ 4,582
3 Commercial	632	983	886	880	857	898	227	(660)	(640)	-	-	-	4,063
4 Manufacturing	215	389	354	361	372	385	138	(280)	(275)	-	-	-	1,660
5 Public street lights	8	7	7	6	5	5	(3)	(4)	(4)	-	-	-	28
6 Subtotal	1,674	2,554	2,280	2,173	2,063	2,110	559	(1,578)	(1,503)	-	-	-	10,332
7 Unbilled SCRC accrual	938	1,087	1,211	1,131	1,133	1,268	309	(804)	(708)	-	-	-	5,565
8 Prior month reversal	(486)	(938)	(1,087)	(1,211)	(1,131)	(1,133)	(1,268)	(309)	804	-	-	-	(6,760)
9 Net SCRC Unbilled	452	149	123	(79)	1	136	(959)	(1,114)	96	-	-	-	(1,194)
10 Net SCRC Revenue and RGGI Auction Revenue	\$ 2,126	\$ 2,703	\$ 2,403	\$ 2,094	\$ 2,064	\$ 2,246	\$ (400)	\$ (2,691)	\$ (1,407)	\$ -	\$ -	\$ -	\$ 9,138
11 Less RGGI Auction Revenue	-	-	-	-	-	-	(1,132)	(1,078)	(984)	-	-	-	(3,194)
12 Net SCRC Revenue	\$ 2,126	\$ 2,703	\$ 2,403	\$ 2,094	\$ 2,064	\$ 2,246	\$ 732	\$ (1,613)	\$ (424)	\$ -	\$ -	\$ -	\$ 12,332
13 Energy Service Revenue													
14 Residential	\$ 21,892	\$ 21,782	\$ 19,194	\$ 17,152	\$ 15,264	\$ 15,113	\$ 20,441	\$ 20,867	\$ 19,387	\$ -	\$ -	\$ -	\$ 171,092
15 Commercial	9,519	10,618	9,849	9,150	8,333	8,547	10,214	10,219	9,664	-	-	-	86,112
16 Manufacturing	1,365	2,450	1,778	1,090	1,002	939	1,016	1,123	1,033	-	-	-	11,796
17 Public street lights	64	60	51	45	37	36	42	44	51	-	-	-	431
18 Subtotal	32,840	34,910	30,872	27,436	24,636	24,635	31,713	32,253	30,135	-	-	-	269,430
19 Unbilled ES accrual	18,194	14,868	16,503	14,376	13,534	14,841	17,014	16,579	14,318	-	-	-	140,227
20 Prior month reversal	(15,430)	(18,194)	(14,868)	(16,503)	(14,376)	(13,534)	(14,841)	(17,014)	(16,579)	-	-	-	(141,340)
21 Net ES Unbilled	2,764	(3,326)	1,635	(2,127)	(843)	1,308	2,173	(435)	(2,261)	-	-	-	(1,113)
22 Net ES Revenue	\$ 35,604	\$ 31,584	\$ 32,507	\$ 25,310	\$ 23,794	\$ 25,942	\$ 33,886	\$ 31,818	\$ 27,873	\$ -	\$ -	\$ -	\$ 268,318

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2014 QUARTERLY FILING - JULY THRU SEPTEMBER 2014
000s

SCRC Part 1 Amortization of Securitized Assets	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
1 Principal													
2 Amortization of Seabrook cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Amortization of MP 3	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Amortization of RRB1 financing cost	-	-	-	-	-	-	-	-	-	-	-	-	-
5 Total	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Interest and Fees													
7 RRB1 Interest	-	-	-	-	-	-	-	-	-	-	-	-	-
8 Net RRB fees	-	-	-	-	-	-	-	-	-	-	-	-	-
9 Total	-	-	-	-	-	-	-	-	-	-	-	-	-
10 Final Disposition of RRB Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
11 Total SCRC Part 1 cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
2014 QUARTERLY FILING - JULY THRU SEPTEMBER 2014
000s

<u>Part 2 Ongoing Cost Activity</u>	<u>January 2014</u>	<u>February 2014</u>	<u>March 2014</u>	<u>April 2014</u>	<u>May 2014</u>	<u>June 2014</u>	<u>July 2014</u>	<u>August 2014</u>	<u>September 2014</u>	<u>October 2014</u>	<u>November 2014</u>	<u>December 2014</u>	<u>Total 2014</u>
1 Energy Service Ongoing Costs													
2 IPPs at Market Costs (1)	\$ 4,030	\$ 3,912	\$ 2,981	\$ 1,214	\$ 1,321	\$ 1,091	\$ 908	\$ 864	\$ 834	\$ -	\$ -	\$ -	\$ 17,154
3 Wood IPPs at Market Costs (2)	854	759	-	4	-	-	-	-	-	-	-	-	1,617
4 2013 ES true-up	118	-	-	-	-	-	-	-	-	-	-	-	118
5 Total Ongoing Cost Applicable to Energy Service	<u>\$ 5,002</u>	<u>\$ 4,671</u>	<u>\$ 2,981</u>	<u>\$ 1,218</u>	<u>\$ 1,321</u>	<u>\$ 1,091</u>	<u>\$ 908</u>	<u>\$ 864</u>	<u>\$ 834</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 18,889</u>
6 SCRC Ongoing Costs													
7 Amortization & Return on IPP buyout/buydown Savings	\$ 119	\$ 114	\$ 132	\$ 188	\$ 189	\$ 174	\$ 165	\$ 162	\$ 160	\$ -	\$ -	\$ -	\$ 1,402
8 Above Market IPP Costs (1)	-	866	1,887	2,613	2,784	2,810	2,324	2,766	2,454	-	-	-	18,502
9 Above Market Wood IPP Costs (2)	-	-	-	-	-	-	-	-	-	-	-	-	-
10 Return on deferred taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
11 Return on Part 2 SCRC, net of deferred taxes	(8)	(8)	(8)	(8)	(8)	(9)	(9)	(9)	(10)	-	-	-	(76)
12 Return on SCRC deferred balance	23	15	11	12	15	(8)	(29)	(17)	(4)	-	-	-	19
13 Yankee Obligation & Amortization	-	-	-	-	-	44	-	-	-	-	-	-	44
14 Net Regulatory Obligations and Amortizations	-	-	-	-	-	-	-	-	-	-	-	-	-
15 DOE Assessment & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
16 DOE Cash Refund	-	-	-	-	-	(13,103)	-	-	(1,350)	-	-	-	(14,453)
17 2013 SCRC true-up	(0)	-	-	-	-	-	-	-	-	-	-	-	(0)
18 Total ongoing costs applicable to SCRC	<u>\$ 134.875</u>	<u>\$ 988</u>	<u>\$ 2,022</u>	<u>\$ 2,804</u>	<u>\$ 2,979</u>	<u>\$ (10,091)</u>	<u>\$ 2,450</u>	<u>\$ 2,902</u>	<u>\$ 1,250</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 5,438</u>
19 Ongoing Costs Balances	<u>06/30/2014</u>		<u>Adjustments</u>		<u>Amortization</u>		<u>09/30/2014</u>						
20 IPP Bio-energy Savings	\$ 290		\$ -		\$ 73		\$ 218						
21 IPP Buyouts/Buydowns & Savings	4,747		-		376		4,371						
	<u>\$ 5,037</u>		<u>\$ -</u>		<u>\$ 449</u>		<u>\$ 4,589</u>						

(1) IPP ongoing costs are supported on page 9.

(2) Wood IPP ongoing costs are supported on page 14.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
2014 QUARTERLY FILING - JULY THRU SEPTEMBER 2014
000s

Energy Service Charge (ES)

	Reference	01/01/14 ES Balance	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
1 Revenues:															
2 Energy Service	Page 3	\$ 35,604	\$ 31,584	\$ 32,507	\$ 25,310	\$ 23,794	\$ 25,942	\$ 33,886	\$ 31,818	\$ 27,873	\$ -	\$ -	\$ -	\$ -	268,318
3 Cost:															
4 Part 2 - Ongoing costs															
5 - IPP at market	Page 5		5,002	4,671	2,981	1,218	1,321	1,091	908	864	834	-	-	-	18,889
6 - Generation Costs	Page 7		23,119	32,241	28,409	33,758	28,732	28,946	34,476	27,733	28,061	-	-	-	265,475
7 - Return on ES Deferral, net of deferred taxes			431	433	445	463	485	498	510	519	524	-	-	-	4,309
8 Total Costs (lines 4-7)		\$ 28,551	\$ 37,345	\$ 31,835	\$ 35,439	\$ 30,537	\$ 30,535	\$ 35,894	\$ 29,116	\$ 29,420	\$ -	\$ -	\$ -	\$ -	288,672
9 Net ES (Over)/Under Recovery (line 8 - line 2)		\$ 93,281	\$ (7,053)	\$ 5,761	\$ (672)	\$ 10,130	\$ 6,744	\$ 4,592	\$ 2,007	\$ (2,701)	\$ 1,547	\$ -	\$ -	\$ -	113,636

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2014 QUARTERLY FILING - JULY THRU SEPTEMBER 2014
000s

<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January 2014</u>	<u>February 2014</u>	<u>March 2014</u>	<u>April 2014</u>	<u>May 2014</u>	<u>June 2014</u>	<u>July 2014</u>	<u>August 2014</u>	<u>September 2014</u>	<u>October 2014</u>	<u>November 2014</u>	<u>December 2014</u>	<u>Total 2014</u>
1 Generation Cost														
2 Fossil energy costs	Page 8	\$ 31,967	\$ 17,827	\$ 24,321	\$ 4,917	\$ 1,395	\$ (445)	\$ 6,866	\$ 1,289	\$ 1,639	\$ -	\$ -	\$ -	\$ 89,775
3 Insurance Proceeds		-	-	-	(859)	(45)	-	-	-	-	-	-	-	(904)
4 Fossil RPC adjustments*		-	-	-	-	-	(31)	-	-	-	-	-	-	(31)
5 F/H O&M, depr. & taxes	Page 13	9,818	9,473	10,813	14,246	12,125	10,643	10,002	9,900	10,018	-	-	-	97,039
6 Return on rate base	Page 12	6,542	6,541	5,509	5,872	5,872	5,871	5,879	5,879	5,879	-	-	-	53,844
7 Seabrook costs/ (credits)		-	-	(126)	-	-	-	-	-	-	-	-	-	(126)
8 Vermont Yankee		1	(0)	(29)	6	2	(0)	(1)	-	-	-	-	-	(21)
9 Purchases and sales	Page 10	(29,083)	(769)	(13,400)	7,489	7,082	9,360	8,126	7,749	7,656	-	-	-	4,210
10 Burgess BioPower	Page 10	923	337	1,151	1,323	843	1,513	2,100	1,686	1,705	-	-	-	11,581
11 ISO -NE Ancillary	Page 10	1,024	304	(1,058)	(1,014)	168	276	589	254	198	-	-	-	741
12 Capacity Costs	Page 10	704	(386)	34	(54)	(127)	(206)	(323)	(259)	(269)	-	-	-	(886)
13 NH RPS	Page 10	989	989	962	980	1,210	1,756	1,026	1,026	1,026	-	-	-	9,964
14 RGGI Costs	Page 10	233	(2,075)	231	852	208	208	213	208	209	-	-	-	287
15 Total		\$ 23,119	\$ 32,241	\$ 28,409	\$ 33,758	\$ 28,732	\$ 28,946	\$ 34,476	\$ 27,733	\$ 28,061	\$ -	\$ -	\$ -	\$ 265,475

(*) Per Docket 13-108, write-off of Replacement Power Costs.

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000s

Fossil Energy Costs by Station	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
1 Fossil Steam													
2 Merrimack	\$ 13,930	\$ 12,425	\$ 14,812	\$ 3,125	\$ 528	\$ 189	\$ 4,344	\$ 363	\$ 781	\$ -	\$ -	\$ -	\$ 50,498
3 Schiller	4,503	4,430	4,392	1,238	2,076	1,713	2,054	1,627	1,851	-	-	-	23,885
4 Newington	13,439	826	6,043	651	47	102	1,634	213	224	-	-	-	23,180
5 Wyman No. 4	252	746	69	351	14	8	5	8	11	-	-	-	1,465
6 SO ₂ allowance / NO _x	-	-	-	(0)	-	-	-	-	-	-	-	-	(0)
7 Other	3	0	-	-	-	-	31	-	-	-	-	-	33
8 Total Fossil Steam	\$ 32,127	\$ 18,428	\$ 25,317	\$ 5,366	\$ 2,665	\$ 2,012	\$ 8,069	\$ 2,211	\$ 2,867	\$ -	\$ -	\$ -	99,061
9 Internal Combustion													
10 C.T.'s: Lost Nation	218	88	35	-	-	13	4	-	-	-	-	-	358
11 Merrimack	565	263	102	11	2	37	42	9	-	-	-	-	1,030
12 Schiller	-	-	-	-	-	-	-	-	-	-	-	-	-
13 White Lake	228	144	69	-	0	-	(1)	6	12	-	-	-	458
14 Total Internal Combustion	\$ 1,010	\$ 496	\$ 206	\$ 11	\$ 2	\$ 50	\$ 44	\$ 15	\$ 12	\$ -	\$ -	\$ -	1,845
15 NWPP Credits (1)	(1,170)	(1,096)	(1,201)	(460)	(1,273)	(2,507)	(1,247)	(936)	(1,240)	-	-	-	(11,131)
16 Total Fossil Energy Costs (Line 8 + Line 14 + Line 15)	\$ 31,967	\$ 17,827	\$ 24,321	\$ 4,917	\$ 1,395	\$ (445)	\$ 6,866	\$ 1,289	\$ 1,639	\$ -	\$ -	\$ -	\$ 89,775

(1) See Page 11, Line 9.

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JULY 31, 2014**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	318,348	12,120.03	1,429.89	3.81	4.26	13,549.92
004	Swans Falls Hydro	203,145	7,195.24	938.18	3.54	4.00	8,133.42
005	Stevens Mill	0	0.00	0.00	0.00	0.00	0.00
008	Cochecho Falls	194,419	6,455.63	1,209.13	3.32	3.94	7,664.76
009	China Mills Dam	189,209	5,735.21	1,516.38	3.03	3.83	7,251.59
011	Milton Mills Hydro	428,775	14,283.18	2,847.91	3.33	4.00	17,131.09
012	Newfound Hydro	288,000	35,625.60	6,490.27	12.37	14.62	42,115.87
014	Sunapee Hydro	108,080	4,239.37	812.53	3.92	4.67	5,051.90
017	Nashua Hydro	347,200	43,400.00	5,824.57	12.50	14.18	49,224.57
018	Greggs Falls	0	0.00	0.00	0.00	0.00	0.00
019	Mine Falls	0	0.00	0.00	0.00	0.00	0.00
021	Pine Valley Mill	40,954	1,163.76	744.74	2.84	4.66	1,908.50
023	Lakeport Dam	0	0.00	0.00	0.00	0.00	0.00
025	Lisbon Hydro	256,360	8,601.56	825.05	3.36	3.68	9,426.61
028	Marlow Power	54,247	1,892.02	190.69	3.49	3.84	2,082.71
029	Sugar River Hydro	46,600	4,785.82	693.50	10.27	11.76	5,479.32
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	220,845	7,275.55	1,770.94	3.29	4.10	9,046.49
034	Waterloom Falls	10,565	322.59	119.73	3.05	4.19	442.32
037	Hosiery Mill Dam	0	0.00	0.00	0.00	0.00	0.00
038	Wyandotte Hydro	14,571	425.21	204.84	2.92	4.32	630.05
039	Clement Dam	0	0.00	5,585.76	0.00	0.00	5,585.76
040	Lochmere Dam	0	0.00	0.00	0.00	0.00	0.00
044	Rollinsford Hydro	408,370	13,664.82	2,352.14	3.35	3.92	16,016.96
045	Pembroke Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	8,890	307.77	101.22	3.46	4.60	408.99
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	2,192,398	73,429.43	9,882.03	3.35	3.80	83,311.46
053	River Bend Hydro	0	0.00	0.00	0.00	0.00	0.00
054	Penacook Upper Falls	1,627,950	55,061.08	6,682.58	3.38	3.79	61,743.66
056	Campton Dam	86,616	3,458.48	551.93	3.99	4.63	4,010.41
058	Kelleys Falls	137,660	4,042.07	732.06	2.94	3.47	4,774.13
060	Goodrich Falls	181,018	5,842.20	730.99	3.23	3.63	6,573.19
066	Chamberlain Falls	0	0.00	72.30	0.00	0.00	72.30
070	Monadnock Paper Mills	158,643	4,427.48	0.00	2.79	2.79	4,427.48
091	Noone Falls	34,681	1,289.30	167.04	3.72	4.20	1,456.34
106	Otter Lane Hydro	17,836	655.59	99.08	3.68	4.23	754.67
107	Peterborough Lower Hydro	79,520	9,574.38	1,094.71	12.04	13.42	10,669.09
110	Salmon Brook Station #3	0	0.00	340.34	0.00	0.00	340.34
118	Fiske Mill	1,381	41.48	101.02	3.00	10.32	142.50
120	Avery Dam	116,127	4,483.75	493.40	3.86	4.29	4,977.15
124	Watson Dam	75,936	9,262.21	1,412.01	12.20	14.06	10,674.22
128	Weston Dam	240,940	8,274.69	885.19	3.43	3.80	9,159.88
134	Sunnybrook Hydro #2	0	0.00	94.11	0.00	0.00	94.11
171	Pettyboro Hydro	0	0.00	22.76	0.00	0.00	22.76
187	Sugar River Hydro #2	48,335	1,665.28	132.31	3.45	3.72	1,797.59
189	Errol Dam	1,551,912	53,523.34	5,363.34	3.45	3.79	58,886.68
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,726,389	1,178,814.11	130,307.72	13.51	15.00	1,309,121.83
496	Turnkey Rochester	531,364	18,884.06	5,832.21	3.55	4.65	24,716.27
564	Four Hills Landfill	272,558	9,262.86	160.55	3.40	3.46	9,423.41
565	Four Hills Reducer	0	0.00	3,326.09	0.00	0.00	3,326.09
628	Eastman Brook Hydro	13,828	436.42	121.28	3.16	4.03	557.70
631	Bath Electric Hydro	176,066	6,222.83	634.43	3.53	3.89	6,857.26
636	Peterborough Upper Hydro	66,688	8,139.75	1,151.14	12.21	13.93	9,290.89
642	Spaulding Pond Hydro	76,060	2,450.16	153.77	3.22	3.42	2,603.93
644	Celley Mill Hydro	34,337	1,331.01	222.15	3.88	4.52	1,553.16
1080	UNH Turbine	283,575	12,606.92	5,114.46	4.45	6.25	17,721.38
2373	Manch-Boston Airport PV	0	0.00	0.00	0.00	0.00	0.00
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	4,953,000	1,410,319.00	0.00	28.47	28.47	1,410,319.00
	SUB TOTAL	24,823,396	3,050,991.24	209,538.47	12.29	13.13	3,260,529.71
	Plus: Current Month Unvouchered IPP Liab.	3,282,210	145,700.00	-	-	-	145,700.00
	Less: Prior Month Unvouchered IPP Liab.	3,566,260	174,600.00	-	-	-	174,600.00
	GRAND TOTAL	24,539,346	3,022,091.24	209,538.47	12.32	13.17	3,231,629.71

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING AUGUST 31, 2014

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	367,583	11,417.89	1,432.91	3.11	3.50	12,850.80
004	Swans Falls Hydro	179,204	5,264.33	939.72	2.94	3.46	6,204.05
005	Stevens Mill	0	0.00	0.00	0.00	0.00	0.00
008	Cocheco Falls	110,843	3,136.15	214.26	2.83	3.02	3,350.41
009	China Mills Dam	164,269	3,597.22	136.59	2.19	2.27	3,733.81
011	Milton Mills Hydro	404,873	10,421.71	1,614.28	2.57	2.97	12,035.99
012	Newfound Hydro	529,600	65,511.52	6,490.27	12.37	13.60	72,001.79
014	Sunapee Hydro	171,993	5,930.22	344.02	3.45	3.65	6,274.24
017	Nashua Hydro	267,400	33,425.00	5,824.57	12.50	14.68	39,249.57
018	Greggs Falls	0	0.00	0.00	0.00	0.00	0.00
019	Mine Falls	0	0.00	0.00	0.00	0.00	0.00
021	Pine Valley Mill	30,722	597.71	20.52	1.95	2.01	618.23
023	Lakeport Dam	0	0.00	0.00	0.00	0.00	0.00
025	Lisbon Hydro	243,046	7,306.74	712.80	3.01	3.30	8,019.54
028	Marlow Power	44,077	1,408.70	95.43	3.20	3.41	1,504.13
029	Sugar River Hydro	75,600	7,764.12	693.50	10.27	11.19	8,457.62
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	179,139	5,874.47	602.37	3.28	3.62	6,476.84
034	Waterloom Falls	1,705	42.88	5.14	2.51	2.82	48.02
037	Hosiery Mill Dam	0	0.00	0.00	0.00	0.00	0.00
038	Wyandotte Hydro	4,150	81.14	2.57	1.96	2.02	83.71
039	Clement Dam	0	0.00	0.00	0.00	0.00	0.00
040	Lochmere Dam	0	0.00	0.00	0.00	0.00	0.00
044	Rollinsford Hydro	267,479	7,437.52	852.38	2.78	3.10	8,289.90
045	Pembroke Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	3,426	90.70	0.00	2.65	2.65	90.70
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	1,924,914	52,075.81	4,555.56	2.71	2.94	56,631.37
053	River Bend Hydro	0	0.00	0.00	0.00	0.00	0.00
054	Penacook Upper Falls	1,428,745	39,504.65	3,613.22	2.76	3.02	43,117.87
056	Campton Dam	91,162	3,018.61	320.41	3.31	3.66	3,339.02
058	Kelleys Falls	67,687	1,499.20	(231.56)	2.21	1.87	1,267.64
060	Goodrich Falls	196,977	5,547.97	519.07	2.82	3.08	6,067.04
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	51,999	1,161.62	0.00	2.23	2.23	1,161.62
091	Noone Falls	12,302	358.15	50.04	2.91	3.32	408.19
106	Otter Lane Hydro	10,837	324.30	(9.54)	2.99	2.90	314.76
107	Peterborough Lower Hydro	80,100	9,897.54	1,094.71	12.36	13.72	10,992.25
110	Salmon Brook Station #3	0	0.00	169.09	0.00	0.00	169.09
118	Fiske Mill	77,931	2,125.48	218.78	2.73	3.01	2,344.26
120	Avery Dam	162,388	5,036.37	522.68	3.10	3.42	5,559.05
124	Watson Dam	63,072	7,945.67	1,412.01	12.60	14.84	9,357.68
128	Weston Dam	246,753	7,012.33	740.08	2.84	3.14	7,752.41
134	Sunnybrook Hydro #2	0	0.00	0.00	0.00	0.00	0.00
171	Pettyboro Hydro	0	0.00	0.00	0.00	0.00	0.00
187	Sugar River Hydro #2	30,226	763.04	29.51	2.52	2.62	792.55
189	Errol Dam	1,545,878	42,525.44	5,668.57	2.75	3.12	48,194.01
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,956,248	1,204,422.84	130,307.72	13.45	14.90	1,334,730.56
496	Turnkey Rochester	594,539	17,786.38	3,929.89	2.99	3.65	21,716.27
564	Four Hills Landfill	89,478	2,562.68	879.52	2.86	3.85	3,442.20
565	Four Hills Reducer	0	0.00	706.93	0.00	0.00	706.93
628	Eastman Brook Hydro	21,555	689.70	34.57	3.20	3.36	724.27
631	Bath Electric Hydro	219,259	6,482.17	788.30	2.96	3.32	7,270.47
636	Peterborough Upper Hydro	72,000	8,942.00	1,151.14	12.42	14.02	10,093.14
642	Spaulding Pond Hydro	67,397	1,722.94	204.79	2.56	2.86	1,927.73
644	Celley Mill Hydro	50,795	1,668.69	56.57	3.29	3.40	1,725.26
1080	UNH Turbine	1,480,384	38,986.50	5,649.30	2.63	3.02	44,635.80
2373	Manch-Boston Airport PV	10,325	242.83	0.00	2.35	2.35	242.83
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	6,588,000	1,841,056.00	0.00	27.95	27.95	1,841,056.00
	SUB TOTAL	27,186,060	3,472,666.93	182,362.69	12.77	13.44	3,655,029.62
	Plus: Current Month Unvouchered IPP Liab.	3,260,740	120,600.00	-	-	-	120,600.00
	Less: Prior Month Unvouchered IPP Liab.	3,282,210	145,700.00	-	-	-	145,700.00
	GRAND TOTAL	27,164,590	3,447,566.93	182,362.69	12.69	13.36	3,629,929.62

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING SEPTEMBER 30, 2014

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	310,812	11,952.75	1,726.30	3.85	4.40	13,679.05
004	Swans Falls Hydro	66,062	2,430.16	1,114.28	3.68	5.37	3,544.44
005	Stevens Mill	0	0.00	0.00	0.00	0.00	0.00
008	Cochecho Falls	35,918	1,419.38	214.26	3.95	4.55	1,633.64
009	China Mills Dam	17,535	371.96	136.69	2.12	2.90	508.65
011	Milton Mills Hydro	195,395	6,995.40	1,813.35	3.58	4.51	8,808.75
012	Newfound Hydro	92,499	4,864.91	0.00	5.26	5.26	4,864.91
014	Sunapee Hydro	290,442	11,333.89	448.21	3.90	4.06	11,782.10
017	Nashua Hydro	166,600	20,825.00	5,824.57	12.50	16.00	26,649.57
018	Greggs Falls	0	0.00	0.00	0.00	0.00	0.00
019	Mine Falls	0	0.00	0.00	0.00	0.00	0.00
021	Pine Valley Mill	3,766	99.66	20.52	2.65	3.19	120.18
023	Lakeport Dam	0	0.00	0.00	0.00	0.00	0.00
025	Lisbon Hydro	150,677	4,489.01	879.19	2.98	3.56	5,368.20
028	Marlow Power	6,896	265.62	100.80	3.85	5.31	366.42
029	Sugar River Hydro	29,200	2,998.84	693.50	10.27	12.65	3,692.34
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	110,979	3,045.05	722.65	2.74	3.39	3,767.70
034	Waterloom Falls	1,344	44.75	5.14	3.33	3.71	49.89
037	Hosiery Mill Dam	0	0.00	0.00	0.00	0.00	0.00
038	Wyandotte Hydro	3,042	74.16	2.57	2.44	2.52	76.73
039	Clement Dam	0	0.00	0.00	0.00	0.00	0.00
040	Lochmere Dam	0	0.00	0.00	0.00	0.00	0.00
044	Rollinsford Hydro	85,879	2,821.80	865.30	3.29	4.29	3,687.10
045	Pembroke Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	634	15.30	0.00	2.41	2.41	15.30
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	401,661	17,293.13	5,706.59	4.31	5.73	22,999.72
053	River Bend Hydro	0	0.00	0.00	0.00	0.00	0.00
054	Penacook Upper Falls	444,402	17,828.93	4,527.96	4.01	5.03	22,356.89
056	Campton Dam	74,606	2,188.56	336.58	2.93	3.38	2,525.14
058	Kelleys Falls	23,777	646.60	218.19	2.72	3.64	864.79
060	Goodrich Falls	45,501	1,584.22	771.74	3.48	5.18	2,355.96
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	45,218	643.04	0.00	1.42	1.42	643.04
091	Noone Falls	222	34.01	50.04	15.32	37.86	84.05
106	Otter Lane Hydro	34,313	1,287.16	48.17	3.75	3.89	1,335.33
107	Peterborough Lower Hydro	28,940	3,506.91	1,094.71	12.12	15.90	4,601.62
110	Salmon Brook Station #3	0	0.00	270.43	0.00	0.00	270.43
118	Fiske Mill	41,530	1,806.01	229.57	4.35	4.90	2,035.58
120	Avery Dam	142,815	4,986.94	652.05	3.49	3.95	5,638.99
124	Watson Dam	45,120	5,488.98	1,412.01	12.17	15.29	6,900.99
128	Weston Dam	89,446	3,148.98	863.16	3.52	4.49	4,012.14
134	Sunnybrook Hydro #2	0	0.00	0.00	0.00	0.00	0.00
171	Pettyboro Hydro	0	0.00	0.00	0.00	0.00	0.00
187	Sugar River Hydro #2	83,108	3,541.26	29.51	4.26	4.30	3,570.77
189	Errol Dam	1,260,533	43,352.67	6,121.07	3.44	3.92	49,473.74
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	7,099,295	948,703.94	130,307.72	13.36	15.20	1,079,011.66
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	580,886	21,804.76	4,439.09	3.75	4.52	26,243.85
564	Four Hills Landfill	795,297	25,613.03	1,588.50	3.22	3.42	27,201.53
565	Four Hills Reducer	0	0.00	706.93	0.00	0.00	706.93
628	Eastman Brook Hydro	3,948	88.61	63.50	2.24	3.85	152.11
631	Bath Electric Hydro	82,654	3,128.38	873.37	3.78	4.84	4,001.75
636	Peterborough Upper Hydro	24,160	2,920.80	1,151.14	12.09	16.85	4,071.94
642	Spaulding Pond Hydro	14,522	651.73	205.06	4.49	5.90	856.79
644	Celley Mill Hydro	8,960	199.33	142.01	2.22	3.81	341.34
1080	UNH Turbine	2,042,592	68,326.06	5,946.81	3.35	3.64	74,272.87
2373	Manch-Boston Airport PV	32,816	1,241.80	0.00	3.78	3.78	1,241.80
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	6,640,000	1,882,290.00	0.00	28.35	28.35	1,882,290.00
	SUB TOTAL	21,654,002	3,136,353.48	182,323.24	14.48	15.33	3,318,676.72
	Plus: Current Month Unvouchered IPP Liab.	2,147,440	89,800.00	-	-	-	89,800.00
	Less: Prior Month Unvouchered IPP Liab.	3,260,740	120,600.00	-	-	-	120,600.00
	GRAND TOTAL	20,540,702	3,105,553.48	182,323.24	15.12	16.01	3,287,876.72

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2014 QUARTERLY FILING - JULY THRU SEPTEMBER 2014
000s

<u>Purchases and Sales</u>	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
1 Purchases	\$ 9,999	\$ 9,831	\$ 2,501	\$ 9,629	\$ 8,417	\$ 10,180	\$ 9,870	\$ 9,175	\$ 8,802	\$ -	\$ -	\$ -	\$ 78,404
2 Burgess Bio-Power	923	337	1,151	1,323	843	1,513	2,100	1,686	1,705	-	-	-	11,581
3 Sales	(39,081)	(10,600)	(15,901)	(2,140)	(1,336)	(820)	(1,744)	(1,426)	(1,146)	-	-	-	(74,194)
4 ISO -NE Ancillary	1,024	304	(1,058)	(1,014)	168	276	589	254	198	-	-	-	741
5 Capacity Costs	704	(386)	34	(54)	(127)	(206)	(323)	(259)	(269)	-	-	-	(886)
6 NH RPS	989	989	962	980	1,210	1,756	1,026	1,026	1,026	-	-	-	9,964
7 RGGI Costs	233	(2,075)	231	852	208	208	213	208	209	-	-	-	287
8 Total	\$ (25,209)	\$ (1,600)	\$ (12,080)	\$ 9,576	\$ 9,384	\$ 12,907	\$ 11,731	\$ 10,664	\$ 10,525	\$ -	\$ -	\$ -	\$ 25,899

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2014 QUARTERLY FILING - JULY THRU SEPTEMBER 2014
000s

Northern Wood Power Project (NWPP)

	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
Summary of Total 2014 NWPP Benefit													
1 Total Projected REC Revenue (1)	\$ 1,528	\$ 1,405	\$ 1,579	\$ 347	\$ 1,698	\$ 1,636	\$ 1,656	\$ 1,139	\$ 1,644	\$ -	\$ -	\$ -	\$ 12,632
2 Total Projected Production Tax Credit (PTC) (1)	310	285	320	70	344	332	336	231	333	-	-	-	2,561
3 Total Projected Avoided RGGI Cost	415	415	415	415	415	415	415	415	415	-	-	-	3,735
4 Total NWPP Benefit	\$ 2,253	\$ 2,105	\$ 2,314	\$ 832	\$ 2,457	\$ 2,383	\$ 2,407	\$ 1,785	\$ 2,393	\$ -	\$ -	\$ -	\$ 18,928
Customer Share of 2014 NWPP Benefit													
5 NWPP Revenue Target	503	503	503	503	503	503	503	503	503	-	-	-	4,527
6 Projected PTC Credit (Line 2 x 50%)	155	142	160	35	172	166	168	115	167	-	-	-	1,281
7 Projected REC Revenue Over Target (Line 1 - Line 5) x 50%	512	451	538	(78)	597	567	576	318	571	-	-	-	4,052
8 2013 REC Revenue True-Up (2)	-	-	-	-	-	1,271	-	-	-	-	-	-	1,271
9 Subtotal Fossil Energy Cost Offset (Page 8, Line 15)	\$ 1,170	\$ 1,096	\$ 1,201	\$ 460	\$ 1,273	\$ 2,507	\$ 1,247	\$ 936	\$ 1,240	\$ -	\$ -	\$ -	\$ 11,131
10 RGGI Avoided Cost (Line 3 x 50%)	208	208	208	208	208	208	208	208	208	-	-	-	1,868
11 Total Projected Customer Share of NWPP Benefit (Line 9 + Line 10)	\$ 1,378	\$ 1,304	\$ 1,409	\$ 667	\$ 1,480	\$ 2,714	\$ 1,455	\$ 1,144	\$ 1,448	\$ -	\$ -	\$ -	\$ 12,999

(1) REC revenues are projected at a rate of \$54.25 per MWh and PTC credits are projected at a rate of \$11.00 per MWh.
The NWPP customer benefit will be adjusted in 2014 to reflect actual REC revenues and PTC credits.

(2) The 2013 actual REC revenues were higher than reflected in the annual reconciliation - DE 14-120.
The average REC sales price was \$62.67 vs. the \$55.00 per mWh that was projected in DE 14-120.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2014 QUARTERLY FILING - JULY THRU SEPTEMBER 2014
000s

	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total
1 <u>Return on Rate Base</u>													
2 <u>Net Plant</u>	667,679	667,679	661,770	661,770	661,770	653,643	653,643	653,643	653,643	-	-	-	
3 Working Capital Allow. (45 days of O&M)	10,206	10,206	10,206	10,206	10,206	10,206	10,206	10,206	10,206	-	-	-	
4 Fossil Fuel Inventory	74,165	74,165	41,192	41,192	41,192	68,764	68,764	68,764	68,764	-	-	-	
5 Mat'ls and Supplies	53,978	53,978	52,715	52,715	52,715	52,363	52,363	52,363	52,363	-	-	-	
6 Prepayments - Insurance / RGGI	2,458	2,458	1,888	1,888	1,888	1,419	1,419	1,419	1,419	-	-	-	
7 Deferred Taxes	(72,928)	(72,928)	(105,091)	(105,091)	(105,091)	(129,418)	(129,418)	(129,418)	(129,418)	-	-	-	
8 Other Regulatory Obligations - ARO/RPS	(13,416)	(13,416)	(16,486)	(16,486)	(16,486)	(10,917)	(10,917)	(10,917)	(10,917)	-	-	-	
9 <u>Total Rate Base-Adjusted (sum L2 thru L8)</u>	722,142	722,142	646,194	646,194	646,194	646,061	646,061	646,061	646,061	-	-	-	
10 Average Rate Base (prev + curr month)	722,230	722,142	684,168	646,194	646,194	646,127	646,061	646,061	646,061	-	-	-	
11 x Return	0.9058%	0.9058%	0.9058%	0.9087%	0.9087%	0.9087%	0.9100%	0.9100%	0.9100%	-	-	-	
12 <u>Return-Adjusted (L10 x L11) (1)</u>	\$ 6,542	\$ 6,541	\$ 5,509	\$ 5,872	\$ 5,872	\$ 5,871	\$ 5,879	\$ 5,879	\$ 5,879	\$ -	\$ -	\$ -	\$ 53,844

(1) Line 12 includes a quarterly true-up adjustment.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2014 QUARTERLY FILING - JULY THRU SEPTEMBER 2014
000s

	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
1 Fossil / Hydro O&M, Depr. & Taxes													
2 F/H Operation & Maintenance Cost	\$ 5,791	\$ 5,439	\$ 6,844	\$ 10,553	\$ 7,981	\$ 6,520	\$ 5,954	\$ 5,793	\$ 5,969	\$ -	\$ -	\$ -	\$ 60,844
3 F/H Depreciation Cost	2,888	2,895	2,896	2,896	2,899	2,904	2,903	2,919	2,893	-	-	-	26,094
4 F/H Property Taxes	871	871	871	574	934	995	934	944	934	-	-	-	7,927
5 F/H Payroll Taxes	223	223	158	177	264	179	164	198	175	-	-	-	1,760
6 Amortization of Asset Retirement Obligation	45	45	45	46	46	46	47	47	47	-	-	-	413
7 Total F/H O&M, Depr. and Taxes	\$ 9,818	\$ 9,473	\$ 10,813	\$ 14,246	\$ 12,125	\$ 10,643	\$ 10,002	\$ 9,900	\$ 10,018	\$ -	\$ -	\$ -	\$ 97,039

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2014 QUARTERLY FILING - JULY THRU SEPTEMBER 2014
000s

	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
1 Detail of Wood IPP Purchases													
2 Generation - MWH													
3 Alexandria	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Bethlehem	-	-	-	-	-	-	-	-	-	-	-	-	-
5 Bridgewater	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Springfield	12,341	11,004	-	-	-	-	-	-	-	-	-	-	23,345
7 Tamworth	-	-	-	-	-	-	-	-	-	-	-	-	-
8	<u>12,341</u>	<u>11,004</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>23,345</u>
9 Contract Price Incl. Fuel Price Adj.													
10 Alexandria	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11 Bethlehem	-	-	-	-	-	-	-	-	-	-	-	-	-
12 Bridgewater	-	-	-	-	-	-	-	-	-	-	-	-	-
13 Springfield	854	759	-	4	-	-	-	-	-	-	-	-	1,617
14 Tamworth	-	-	-	-	-	-	-	-	-	-	-	-	-
15	<u>\$ 854</u>	<u>\$ 759</u>	<u>\$ -</u>	<u>\$ 4</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>1,617</u>
16 Contract Nodal Market Value													
17 Alexandria	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18 Bethlehem	-	-	-	-	-	-	-	-	-	-	-	-	-
19 Bridgewater	-	-	-	-	-	-	-	-	-	-	-	-	-
20 Springfield	1,930	1,681	-	-	-	-	-	-	-	-	-	-	3,611
21 Tamworth	-	-	-	-	-	-	-	-	-	-	-	-	-
22	<u>\$ 1,930</u>	<u>\$ 1,681</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>3,611</u>
23 Fuel Price Adjustment													
24 Alexandria	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26 Bethlehem	-	-	-	-	-	-	-	-	-	-	-	-	-
27 Bridgewater	-	-	-	-	-	-	-	-	-	-	-	-	-
28 Springfield	2	-	-	4	-	-	-	-	-	-	-	-	6
29 Tamworth	-	-	-	-	-	-	-	-	-	-	-	-	-
30	<u>\$ 2</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 4</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>6</u>
31 Over-Market													
32 Alexandria	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33 Bethlehem	-	-	-	-	-	-	-	-	-	-	-	-	-
34 Bridgewater	-	-	-	-	-	-	-	-	-	-	-	-	-
35 Springfield	(1,076)	(922)	-	4	-	-	-	-	-	-	-	-	(1,994)
36 Tamworth	-	-	-	-	-	-	-	-	-	-	-	-	-
37	<u>\$ (1,076)</u>	<u>\$ (922)</u>	<u>\$ -</u>	<u>\$ 4</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>(1,994)</u>